



# North Dakota State Program Manager Report Wednesday April 3, 2019

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# State Program Operators

- 3 Private Distribution (4 Inspection Units)
  - MDU, GPNG, Xcel Energy
- 1 LPG Inspection Unit
  - Hettinger (MDU Badlands Region)

# State Program Operators (cont.)

- 10 Intrastate Transmission
  - Aux Sable, DGC, Kinder Morgan (Hiland Partners), MDU, GPNG, ONEOK, Liberty Midstream Solutions, Hess-ND Caliber Midstream, Crestwood
- 8 Intrastate Gathering
  - Hiland Partners-Kinder Morgan, ONEOK, Targa, Oasis, Nesson, Andeavor, Summit Midstream, Hess-ND

# State Program Operators (cont.)

- 1 Intrastate Liquefied Natural Gas  
North Dakota LNG, LLC

# State Operator Statistics

- 3,706.1 Miles Dist Mains in 2017
- 3,771.74 Miles Dist Mains in 2018
  - - 65.64 (Miles Gain)
- 170,313 Miles Dist Services 2017
- 172,151 Miles Dist Services 2018
  - +1838 (Increase)

## State Operator Statistics (cont.)

- 255.432 Miles Trans Pipeline in 2017
- 255.612 Miles Trans Pipeline in 2018  
(+0.18 miles as per PHMSA Portal)
- 14.58 Miles Gath Pipeline in 2017 (PDM)
- 14.24 Miles Gath Pipeline in 2018  
(- 0.34 miles as per PHMSA Portal)

# Incidents

- There were no jurisdictional incidents reported in 2018.

# Levels of Enforcement - Notice of Probable Violation (NOPV/Warnings)

- Warnings/Violations issued in CY2017: 4
- Warning/Violations corrected in CY2017: 8
- Warning/Violations outstanding: 0
- Civil penalties issued in CY2018: (resolved) 5
- Civil penalties collected in CY2018 (resolved) 5



# Construction Activity

- Crestwood LP new transmission pipeline construction in 2017/2018
- No major construction plans for CY2019
- PVC Distribution mileage in North Dakota:
  - 15.17 miles PVC Mains in 2017
  - 15.04 miles PVC Mains in 2018
  - 784.00 PVC Services in 2017
  - 757.00 PVC Services in 2018

# Damage Prevention (DP) Update (Natural Gas & Utilities)

- Third Party Complaints in 2016-18 (Gas & Utilities)
- 2016 DP cases: 18
- 2016 DP cases closed: 33\*
- 2017 DP cases: 14
- 2017 DP cases closed: 23\*
- 2017 cases pending: None
- 2018 DP cases: 46
- 2018 DP cases closed: 17\*
- 2018 cases pending 32

\* May include cases from previous year(s)

# Program Overview

- September 4, 2018 – Previous Program Manager, Craig Reamann, left ND PSC
- December 10, 2018 - New Gas Pipeline Safety Program Manager, Arnie E. Siverson.
- June 2019 – Program Manager will be attending the NAPSR Regional Meeting
- September 2019– Program Manager will be attending the NAPSR National Meeting in Portland, Maine

# Program Overview (continued)

- 165 Inspection Days were conducted in 2018

# Program Overview (continued)

Training for Program Manager/Inspector:  
Program Manager has been enrolled in  
Pipeline Safety Course

On waiting list for other mandatory  
PHMSA required courses

# Program Overview (continued)

Gas Pipeline Systems Inspector:

has completed all required nat. gas safety courses at PHMSA training & qualification center. Inspector is scheduled for LNG (liquefied Nat. Gas) Class on 8/6/2019.

# State Program Concerns

- Staying informed of all updates on pipeline regulations as they become available.
- Accomplishing Required Person Inspection Days due to Program Manager to complete required PHMSA training courses
- Work on the implementation of an Inspector Assistant (IA) inspection program
- Develop risk-based inspection criteria

## Questions?

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